County of Sacramento ● Environmental Management Department ● Environmental Compliance Division
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https://emd.saccounty.gov/Pages/default.aspx

Aboveground Petroleum Storage Act (APSA) Checklist Summary of Violations

This is an inspection element checklist of common types of violations of Federal, State, or local laws and regulations. For specific details about your inspection, refer to your Official Inspection Report.

SCC = Sacramento County Code / CCR = California Code of Regulations
HSC = California Health and Safety Code / CFR = Code of Federal Regulations

VIOLATION CODE	AUTHORITY	DESCRIPTION
Permit		
4015	SCC 6.35.040	Facility has active permit for aboveground petroleum storage
Annual Submittals		
4010032	HSC 6.67 25270.6(a)(1), 25270.6(a)(2)	Failure to submit a tank facility statement on or before January 1 annually unless a current Business Plan has been submitted.
4010	HSC 6.11 25404(e)(4)	Program data reported electronically when required
4010033	HSC 6.67 25270.6(b)	Failure to pay the APSA Program fee.
Requirement to Prepare and Implement SPCC (40 CFR 112.3)		
4010035	40 CFR 1 112.6(a)(2), 112.6(b)(2); HSC 6.67 25270.4.5(a)	Failure to prepare an appropriate SPCC Plan within 6 months when the facility no longer meets the Tier I or Tier II qualified facility criteria.
4010001	40 CFR 1 112.3, 112.6; HSC 6.67 25270.4.5(a)	Failure to prepare a Spill Prevention, Control, and Countermeasures (SPCC) Plan before operations begin. (No plan)
4010057	40 CFR 1 112.3, 112.6; HSC 6.67 25270.4.5(a)	Failure to prepare an SPCC Plan that **meets all applicable requirements**.
4010008	40 CFR 112.3(e)(1); HSC 6.67 25270.4.5(a)	Failure to maintain a complete copy of the SPCC Plan at the facility if the facility is normally attended at least four hours per day, or at the nearest field office if the facility is not so attended.
4010003	40 CFR 112.3(d); HSC 6.67 25270.4.5(a)	Failure to have a licensed professional engineer properly review and certify the SPCC Plan.
4010044	40 CFR 1 112.20(e); HSC 6.67 25270.4.5(a)	Failure to complete and maintain at the facility the Substantial Harm Criteria certification form when owner or operator determines that the facility could not be reasonably expected to cause substantial harm to the environment.
4010045	40 CFR 1 112.3(d)(1); HSC 6.67 25270.4.5 (a)	Failure of the owner or operator to ensure a professional engineer makes all required attestations in the SPCC Plan.
4030034	40 CFR 1 112.7(k); HSC 6.67 25270.4.5(a)	Failure to provide general secondary containment or failure to fulfill alternative requirements to general secondary containment for oil-filled operational equipment.
SPCC Amendments (40 CFR 112.5 & 112.6)		
4010010	40 CFR 1 112.5(a), 112.5(b); HSC 6.67 25270.4.5 (a)	Failure to amend the SPCC Plan within 6 months: 1. When the facility has had a change in design, construction, operation, or maintenance which affects the facility's discharge potential. AND/OR 2. To include more effective proven technology at the time of the 5-year SPCC Plan review and evaluation.
4010009	40 CFR 112.5(b); HSC 6.67 25270.4.5(a)	Failure to complete a review and evaluation of the SPCC Plan at least once every five years, document the completion of the review, and sign a statement as to whether the SPCC Plan will be amended.
4010039	40 CFR 1 112.5(c); HSC 6.67 25270.4.5 (a)	Failure to have technical amendment(s) certified by a licensed professional engineer.

General SPCC Requirements (40 CFR 112.5 & 112.7)		
4010013	40 CFR 1 112.7(a)(1), 112.7(j); HSC 6.67 25270.4.5(a)	Failure to include in the SPCC Plan an adequate discussion of the facility's conformance with the requirements of 40 CFR Part 112, other effective discharge prevention and containment procedures listed in Part 112, or any applicable more stringent State rules, regulations, and guidelines.
4010014	40 CFR 112.7(a)(2); HSC 6.67 25270.4.5(a)	Failure to state reasons for nonconformance and describe equivalent methods in detail if claiming equivalent environmental protection for SPCC requirements other than secondary containment.
4010015	40 CFR 112.7(a)(3); HSC 6.67 25270.4.5(a)	Failure to include in the SPCC Plan an adequate facility diagram, or no facility diagram included. The facility diagram is not required on a Tier I qualified facility SPCC Plan.
4010030	40 CFR 1 112.7(a)(3)(ii); HSC 6.67 25270.4.5(a)	Failure to address in the SPCC Plan discharge prevention measures, including procedures for routine handling of products such as loading/unloading and facility transfers.
4010012	40 CFR 112.7; HSC 6.67 25270.4.5(a)	Failure to prepare an SPCC Plan which fulfills all basic requirements that include: 1. The SPCC Plan must be prepared in accordance with good engineering practices. 2. Have full approval of management at a level of authority to commit the necessary resources to fully implement the SPCC Plan. 3. Prepare the SPCC Plan in writing. 4. Follow the sequence of the SPCC rule or include a cross-reference. 5. If the SPCC Plan calls for additional procedures, methods, or equipment not yet fully operational, discuss the items in separate paragraphs.
4010017	40 CFR 1 112.7(a)(3)(vi), 112.7(a)(4); HSC 6.67 25270.4.5(a)	Failure to include in the SPCC Plan: 1. A contact list and phone numbers for the facility response coordinator, National Response Center, cleanup contractors with an agreement for response, and all Federal, State, and local agencies who must be contacted in case of a discharge. 2. Information and procedures that would enable a person reporting an oil discharge to relate all information as described in 40 CFR 112.7(a)(4), unless facility submitted a Facility Response Plan.
4010018	40 CFR 112.7(a)(5); HSC 6.67 25270.4.5(a)	Failure to organize the SPCC Plan so that portions describing procedures to be used when a discharge occurs will be readily usable in an emergency and include appropriate supporting material as appendices, unless facility submitted a Facility Response Plan.
4010019	40 CFR 112.7(b); HSC 6.67 25270.4.5(a)	Failure to include in the SPCC Plan a prediction of the direction, rate of flow, and total quantity of oil that could be discharged for each type of major equipment failure where experience indicates a reasonable potential for equipment failure. The rate of flow is not required on a Tier I qualified facility SPCC Plan.
4010020	40 CFR 1 112.7(a)(1), 112.7(c); HSC 6.67 25270.4.5(a)	Failure to discuss in the SPCC Plan the appropriate general containment, diversionary structures, or equipment to prevent a discharge, including typical failure mode and most likely quantity of discharge for the following: 1) Bulk storage containers, 2) Mobile/portable containers, 3) Oil-filled equipment, 4) Piping and related appurtenances, 5) Mobile refuels or non-transportation-related tank cars, and 6) Transfer areas, equipment and activities. This does not apply to facilities with oil filled operational equipment implementing 112.7(k).
4010004	40 CFR 112.7(d); HSC 6.67 25270.4.5(a)	Failure to clearly explain why appropriate containment/diversionary structures are not practicable and/or SPCC Plan claiming impracticability is not certified by a licensed professional engineer.
4010005	40 CFR 112.7(d)(1); HSC 6.67 25270.4.5(a)	Failure to prepare an oil spill contingency plan when claiming impracticability of appropriate containment/diversionary structures.
4010006	40 CFR 112.7(d)(2); HSC 6.67 25270.4.5(a)	Failure to provide a written commitment of manpower, equipment, and materials required to expeditiously control and remove any discharge that may be harmful when claiming impracticability of appropriate containment/diversionary structures.
4010021	40 CFR 1 112.7(a)(1), 112.7(e), 112.8(c)(6); HSC 6.67 25270.4.5(a)	Failure to comply with one or more of the following requirements: 1. Have record of inspections and tests, including integrity tests, signed by the appropriate supervisor or inspector. 2. Keep written procedures and records of inspections and tests, including integrity tests, for at least three years. 3. Keep comparison record for bulk storage containers subject to 40 CFR 112.8(c)(6).

4010023	40 CFR 1 112.7(f)(1), 112.7(f)(3); HSC 6.67 25270.4.5 (a)	Failure to **include** in the SPCC plan an adequate description of employee training. Training shall address, at a minimum: 1) Operation and maintenance of equipment to prevent discharges; 2) Discharge procedure protocols; 3) Applicable pollution control laws, rules, and regulations; 4) General facility operations; 5) Content of the facility SPCC plan; and 6) Annual discharge prevention briefings for oil-handling personnel to assure adequate understanding of the SPCC plan.
4020001	40 CFR 112.7(f)(1); HSC 6.67 25270.4.5(a)	Failure to **provide** the following training to all oil-handling personnel: 1. Operation and maintenance of equipment to prevent discharges. 2. Discharge procedure protocols. 3. Applicable pollution control laws, rules, and regulations. 4. General facility operations. 5. Contents of the SPCC Plan.
4010022	40 CFR 1 112.7(a)(1), 112.7(f)(2); HSC 6.67 25270.4.5(a)	Failure to designate person who reports to management as accountable for discharge prevention at facility.
4020002	40 CFR 112.7(f)(3); HSC 6.67 25270.4.5(a)	Failure to **conduct** spill prevention briefing for oil-handling personnel at least once a year to assure adequate understanding of the SPCC Plan, including: 1. Known discharges or failures. 2. Malfunctioning components. 3. Any recently developed precautionary measures
4010024	40 CFR 112.7(g); HSC 6.67 25270.4.5(a)	Failure to **describe** in the SPCC Plan facility security measures including: 1. How access to the oil handling, processing, and storage areas is secured and controlled. 2. How master flow and drain valves are secured. 3. How unauthorized access to starter controls on oil pumps is prevented. 4. How out-of-service and loading/unloading connections of oil pipelines is secured. 5. The appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges.
4030001	40 CFR 1 112.7(g); HSC 6.67 25270.4.5(a)	Failure to **implement** security measures listed in the SPCC Plan and/or one or more of the following security measures for the facility: 1. Secure and control access to the oil handling, processing, and storage areas. 2. Secure the master flow and drain valves. 3. Prevent unauthorized access to starter controls and oil pumps. 4. Secure out-of-service and loading/unloading connections of oil pipelines. 5. Address the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges.
4010025	40 CFR 1 112.7(a)(1), 112.7(h); HSC 6.67 25270.4.5(a)	Failure to discuss in the SPCC Plan all requirements pertaining to a tank car or tank truck loading/unloading rack.
4030002	40 CFR 112.7(h)(1); HSC 6.67 25270.4.5(a)	Failure to ensure loading/unloading rack drainage flows to catchment basin or treatment facility designed to handle discharges, or use a quick drainage system when a tank car or tank truck loading/unloading rack is present at the facility. The containment system must be designed to hold at least the maximum capacity of any single compartment of a tank car or tank truck loaded or unloaded at the facility.
4030003	40 CFR 112.7(h)(2); HSC 6.67 25270.4.5(a)	Failure to provide an interlocked warning light or physical barriers, warning signs, wheel chocks, or vehicle brake interlock system in the area adjacent to the loading/unloading rack to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines when a loading/unloading rack is present at the facility.
4010040	40 CFR 1 112.7(i); HSC 6.67 25270.4.5(a)	Failure to document evaluation of field-constructed aboveground tanks or containers for risk of discharge or failure due to brittle fracture or other catastrophe after tank undergoes repairs, alterations, reconstruction, or change in service.
4030016	40 CFR 1 112.7(i); HSC 6.67 25270.4.5(a)	Failure to perform a brittle fracture evaluation of field-constructed aboveground tanks after tank repair, alteration, reconstruction, or change in service that might affect the risk of a discharge, and take appropriate action.
4010041	40 CFR 1 112.7(a)(3)(i); HSC 6.67 25270.4.5(a)	Failure to address in the SPCC Plan the type of oil and storage capacity for each fixed container. For mobile or portable containers, either provide the type of oil and storage capacity, or an estimate of the potential number of mobile or portable containers, the types of oil, and anticipated storage capacities.
4010042	40 CFR 1 112.7(a)(3)(iv); HSC 6.67 25270.4.5(a)	Failure to address in the SPCC Plan countermeasures for discharge discovery, response, and cleanup (both facility's and contractor's resources).
4010043	40 CFR 1 112.7(a)(3)(v); HSC 6.67 25270.4.5(a)	Failure to address in the SPCC Plan disposal methods for recovered materials.

4030037	40 CFR 1 112.7(c); HSC 6.67 25270.4.5(a)	Failure to provide appropriate secondary containment and/or diversionary structures or equipment for the following: 1) Bulk storage containers, 2) Mobile or portable containers, 3) Oil-filled equipment, 4) Piping and related appurtenances, 5) Mobile refuelers or non-transportation-related tank cars, and 6) Transfer areas, equipment and activities and ensure that the entire containment system, including walls and floor, are capable of containing oil and constructed so that any discharge will not escape the containment system before cleanup occurs.
4030039	40 CFR 1 112.5(a),112.5(b); HSC 6.67 25270.4.5(a)	Failure to implement SPCC Plan amendments within 6 months.
4010016	40 CFR 112.7(a)(3); HSC 6.67 25270.4.5(a)	Failure to adequately and accurately describe in the SPCC Plan the physical layout of the facility.
SPCC Requirements for Onshore Facilities (40 CFR 112.8)		
4010027	40 CFR 1 112.7(a)(1), 112.7(a)(3)(iii), 112.8(b); HSC 6.67 25270.4.5(a)	Failure to adequately discuss in the SPCC Plan facility drainage or drainage controls such as secondary containment around containers and other structures, equipment, and procedures for the control of a discharge.
4030035	40 CFR 1 112.8(b)(1); HSC 6.67 25270.4.5(a)	Failure to ensure drainage from diked storage areas is restrained by valves, except where facility systems are designed to control such discharge, or failure to ensure manually activated pumps or ejectors are used and the condition of the accumulation is inspected prior to draining dike.
4030005	40 CFR 112.8(b)(2); HSC 6.67 25270.4.5(a)	Failure to use drain valves in diked storage areas that are manual, open-and-closed design (not flapper-type drain valves).
4030008	40 CFR 112.8(b)(3), 112.8(b)(4); HSC 6.67 25270.4.5(a)	Failure to design drainage from undiked areas to either: 1. Flow into catchment basins, ponds, or lagoons to retain oil or return it to the facility. OR 2. Equip the facility with a diversion system that would retain oil in the facility.
4030009	40 CFR 112.8(b)(5); HSC 6.67 25270.4.5(a)	Failure to provide two lift pumps, and permanently install at least one of the pumps, if facility drainage waters are continuously treated in more than one treatment unit and pump transfer is needed.
4010029	40 CFR 1 112.7(a)(1), 112.8(c)(1), 112.8(c)(2); HSC 6.67 25270.4.5(a)	Failure to adequately discuss in the SPCC Plan all applicable bulk storage containers, including compatibility with material stored and conditions of storage, and description of sized secondary containment capable of containing the largest single container and sufficient freeboard to contain precipitation.
4030012	40 CFR 112.8(c)(1); HSC 6.67 25270.4.5(a)	Failure to use containers with material and construction compatible with material stored and conditions of storage such as pressure and temperature.
4030010	40 CFR 112.8(c)(2); HSC 6.67 25270.4.5(a)	Failure to provide and maintain secondary containment for bulk storage tank installations (except for mobile refuelers and other non-transportation-related tank trucks) sufficient to hold the capacity of the largest container and sufficient freeboard for precipitation.
4030013	40 CFR 112.8(c)(2); HSC 6.67 25270.4.5(a)	Failure to ensure that containment systems of diked areas in all bulk storage tank installations are either: 1. Sufficiently impervious to contain discharged oil until cleaned up. OR 2. Any discharge to a drainage trench system will be safely confined in a facility catchment basin or holding pond until cleaned up.
4030006	40 CFR 1 112.8(c)(3)(i), 112.8(c)(3)(ii), 112.8(c)(3)(iii); HSC 6.67 25270.4.5(a)	Failure to ensure the following before allowing drainage of uncontaminated rainwater from diked area into a storm drain or discharge of an effluent into an open watercourse, lake, or pond, bypassing the facility treatment system: 1. Keep bypass valve normally sealed closed. 2. Inspect the retained rainwater. 3. Open and reseal bypass valves under responsible supervision.
4010026	40 CFR 112.8(c)(3)(iv); HSC 6.67 25270.4.5(a)	Failure to maintain adequate records of drainage when there is drainage of uncontaminated rainwater from diked areas into a storm drain or open watercourse; for example, records required under NPDES permit.
4010058	40 CFR 1 112.7(a)(1), 112.8(d)(1), (4) & (5); HSC 6.67 25270.4.5(a)	Failure to include in the SPCC Plan, when required, a discussion of aboveground piping, buried piping, piping inspections, or vehicle warnings.
4030017	40 CFR 112.8(c)(5); HSC 6.67 25270.4.5(a)	Failure to protect the buried section of a partially buried or bunkered metallic tank from corrosion by coatings or cathodic protection compatible with local soil conditions.

4030015	40 CFR 1 112.7(e), 112.8(c)(6); HSC 6.67 25270.4.5(a)	Failure to test or inspect each aboveground container for integrity based on industry standards: 1. On a regular schedule. 2. After making material repairs. 3. Use non-destructive testing. 4. Inspect each container's supports, foundations, and outside for signs of deterioration, discharges, or accumulation of oil inside diked areas.
4010028	40 CFR 1 112.7(a)(1), 112.8(c)(6); HSC 6.67 25270.4.5(a)	Failure to discuss in the SPCC Plan procedures to test or inspect each aboveground container for integrity in accordance with industry standards: 1. On a regular schedule. 2. After material repairs are made. 3. By qualified personnel. 4. The frequency and type of testing and inspections based on container size, configuration, and design.
4030014	40 CFR 112.8(c)(6); HSC 6.67 25270.4.5(a)	Failure to ensure that tanks are inspected and tested by an appropriately qualified person in accordance with industry standards.
4030018	40 CFR 112.8(c)(7); HSC 6.67 25270.4.5(a)	Failure to monitor the steam return and exhaust lines of any internal heating coils for contamination if they discharge into an open watercourse, or failure to pass the steam return and exhaust lines through a settling tank, skimmer, or other separation or retention system.
4010056	40 CFR 1 112.7(a)(1), 112.8(c)(8); HSC 6.67 25270.4.5(a)	Failure to adequately describe in the SPCC Plan, overfill prevention methods, including a description of the devices or systems in place for each container to prevent overfills.
4030022	40 CFR 112.8(c)(8)(v); HSC 6.67 25270.4.5(a)	Failure to regularly test liquid level sensing devices to ensure proper operation.
4030019	40 CFR 1 112.8(c)(8), 112.8(c)(8)(i), 112.8(c)(8)(ii), 112.8(c)(8)(iii), 112.8(c)(8)(iv); HSC 6.67 25270.4.5(a)	Failure to engineer or update each container installation in accordance with good engineering practice to avoid discharges and/or failure to provide at least one of the following devices on each container installation: 1. An audible or visual high liquid level alarm. 2. High liquid level pump cutoff devices. 3. Audible or code signal communications between tank gauger and pumping station. 4. A fast response system for determining liquid levels, such as computers, telepulse or direct vision gauges.
4030023	40 CFR 112.8(c)(9); HSC 6.67 25270.4.5(a)	Failure to observe effluent treatment facilities frequently enough to detect possible system upsets that could cause a discharge as described in 40 CFR 112.1(b).
4030021	40 CFR 112.8(c)(10); HSC 6.67 25270.4.5(a)	Failure to promptly correct visible discharges and promptly remove any accumulations of oil in diked areas.
4030020	40 CFR 112.8(c)(11); HSC 6.67 25270.4.5(a)	Failure to position or locate mobile or portable storage containers to prevent a discharge as described in 40 CFR 112.1(b), and/or failure to provide adequate secondary containment for mobile or portable oil storage containers (excluding mobile refuelers and other non-transportation-related tank trucks) with sufficient capacity to contain the largest single compartment or container and sufficient freeboard to contain precipitation.
4030025	40 CFR 112.8(d)(1); HSC 6.67 25270.4.5(a)	Failure to inspect for deterioration any section of buried piping that is exposed for any reason, and to undertake additional examination and corrective action if corrosion damage is found.
4030027	40 CFR 112.8(d)(1); HSC 6.67 25270.4.5(a)	Failure to provide buried piping that is installed or replaced on or after August 16, 2002, with a protective wrapping or coating, and to ensure it is cathodically protected or otherwise satisfies the corrosion protection standards for piping in 40 CFR part 280 or 281.
4030028	40 CFR 112.8(d)(2); HSC 6.67 25270.4.5(a)	Failure to cap or blank-flange the terminal connection at the transfer point and mark it as to origin when piping is not in service or is in standby service for an extended time.
4030029	40 CFR 112.8(d)(3); HSC 6.67 25270.4.5(a)	Failure to properly design pipe supports to minimize abrasion and corrosion, and allow for expansion and contraction.
4030026	40 CFR 112.8(d)(4); HSC 6.67 25270.4.5(a)	Failure to regularly inspect aboveground valves, piping, and appurtenances.
4030030	40 CFR 112.8(d)(4); HSC 6.67 25270.4.5(a)	Failure to perform integrity and leak testing of buried piping at the time of installation, modification, construction, relocation, or replacement.
4030031	40 CFR 112.8(d)(5); HSC 6.67 25270.4.5(a)	Failure to warn vehicle traffic regarding aboveground piping or other oil transfer operations.
4030038	HSC 6.67 25270.4.5(a); 40 CFR 1 112.3	Failure to implement the SPCC Plan.

Other Facility Requirements		
4010037	HSC 6.67 25270.2(a)(4)	Failure to prepare an appropriate SPCC Plan or amend an existing SPCC Plan when the facility does not meet the criteria for exclusion for oil-filled electrical equipment.
4030036	40 CFR 1 112.1(b)(3),112.2; HSC 6.67 25270.4.5(a)	Failure to properly close tanks when making a claim of "permanently closed."
4040001	HSC 6.67 25270.8	Failure to report immediately upon discovery spills or other releases of one barrel (42 gallons) or more of petroleum in or on any waters of the State in accordance with Section 13272(a) of the California Water Code to Cal OES and UPA or 911.
4030033	HSC 6.67 25270.4.5(a); 40 CFR 1 112.7(d)	Failure to perform required periodic integrity and leak testing when claiming secondary containment impracticability.
4030032	HSC 6.67 25270.4.5(b)	Failure of a conditionally exempt facility to allow the UPA to conduct a periodic inspection, install secondary containment when the UPA determines that it is necessary, and/or conduct daily visual inspections to protect the waters of the state.
Tanks in Underground Areas (TIUGA)		
4030043	HSC 6.67 25270.2(o)(C)(iv)	Failure to have secondary containment and/or leak detection, pursuant to 24 CCR Part 9, Chapter 57, Section 5703.6.2.2, if piping connected to a tank in an underground area (TIUGA) cannot be directly viewed on all sides for the entire length of the piping that is beneath the surface of the ground. This does not apply to: 1. Piping connected to a tank that contains new oil/used oil for lubricant or coolant in a motor engine or transmission, or oil-filled operational/manufacturing equipment. 2. Piping connected to a tank used solely in connection with a fire pump or emergency system, legally required standby system, or optional standby system. 3. Piping connected to a petroleum hazardous waste tank that complies with hazardous waste tank standards (22 CCR Ch. 15, Art. 10) and facility has been issued a unified program facility permit pursuant to HSC Section 25404.2 for generation, treatment, accumulation, or storage of hazardous waste.
4030044	HSC 6.67 25270.2(a)(8)	Failure of an owner/operator of an excluded tank in an underground area (TIUGA) with less than 55-gallon capacity to have secondary containment, conduct monthly inspections, and/or maintain a log of inspections.
4030045	HSC 6.67 25270.2(o)(1)(C)(i), (iii), (iv)(III), 25270.2(o)(2)	Failure to meet one of the following criteria for a tank in an underground area (TIUGA): 1. The structure in which the tank is located provides enough space for direct viewing of the exterior of the tank except for the part of the tank in contact with the surface of the floor. OR 2. Inspections of the interstitial space or containment structure are performed, or the tank has a mechanical or electronic device that will detect leaks in the interstitial space or containment structure and alert the tank operator. Direct viewing does not apply to a tank that stores hazardous waste petroleum and meets the requirements of CCR Title 22.
General		
4010	HSC 6.67 Multiple	APSA Program - Administration/Documentation - General
4015		APSA Program - Administration/Documentation - General Local Ordinance
4020	HSC 6.67 Multiple	APSA Program - Training - General
4025		APSA Program - Training - General Local Ordinance
4030	HSC 6.67 Multiple	APSA Program - Operations/Maintenance - General
4035		APSA Program - Operations/Maintenance - General Local Ordinance
4040	HSC 6.67 Multiple	APSA Program - Release/Leaks/Spills - General
4045		APSA Program - Release/Leaks/Spills - General Local Ordinance
4050	HSC 6.67 Multiple	APSA Program - Abandonment/Illegal Disposal/Unauthorized Treatment - General
4055		APSA Program - Abandonment/Illegal Disposal/Unauthorized Treatment - General Local Ordinance

County of Sacramento ● Environmental Management Department ● Environmental Compliance Division
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Internet Address: *https://emd.saccounty.go* Voice (8am – 5pm): 916/875-8550 • FAX: 916/875-8513

RETURN TO COMPLIANCE STATEMENT

This *Return to Compliance Statement* must be returned to EMD within 19 days of your facility's inspection for Priority Corrective Action violations and within 35 days for all other violations (unless otherwise noted on the Official Inspection Report). Also include copies of any proof of compliance documents (e.g. photos, copies of manifests/disposal records or receipts, or other original paperwork.)

Compliance Certification

1. *I certify that the violations noted on the Official Inspection Report (and accompanying inspection checklists) have been corrected in the manner indicated below.*
2. *I have personally examined any attached documentation submitted as proof of compliance and I believe the information to be true, accurate and complete.*
3. *I am aware that there are significant penalties for submitting false information and/or for non-compliance with violations noted.*
4. *I declare under penalty of perjury that the foregoing certification is true and correct.*

Executed at: , California	*Date:*
Facility Name:	*Facility ID# (FA):*
Signature:	*Printed Name:*
Position/Title:	

SUMMARY OF VIOLATION COMPLIANCE ACTION

Violation Code	Check Type of Evidence Submitted			Violation Code	Check Type of Evidence Submitted			Violation Code	Check Type of Evidence Submitted		
	Photo	Paperwork	Statement		Photo	Paperwork	Statement		Photo	Paperwork	Statement
4015	☐	☐	☐	4010024	☐	☐	☐	4030019	☐	☐	☐
4010032	☐	☐	☐	4030001	☐	☐	☐	4030023	☐	☐	☐
4010	☐	☐	☐	4010025	☐	☐	☐	4030021	☐	☐	☐
4010033	☐	☐	☐	4030002	☐	☐	☐	4030020	☐	☐	☐
4010035	☐	☐	☐	4030003	☐	☐	☐	4030025	☐	☐	☐
4010001	☐	☐	☐	4010040	☐	☐	☐	4030027	☐	☐	☐
4010057	☐	☐	☐	4030016	☐	☐	☐	4030028	☐	☐	☐
4010008	☐	☐	☐	4010041	☐	☐	☐	4030029	☐	☐	☐
4010003	☐	☐	☐	4010042	☐	☐	☐	4030026	☐	☐	☐
4010044	☐	☐	☐	4010043	☐	☐	☐	4030030	☐	☐	☐
4010045	☐	☐	☐	4030037	☐	☐	☐	4030031	☐	☐	☐
4030034	☐	☐	☐	4030039	☐	☐	☐	4030038	☐	☐	☐
4010010	☐	☐	☐	4010016	☐	☐	☐	4010037	☐	☐	☐
4010009	☐	☐	☐	4010027	☐	☐	☐	4030036	☐	☐	☐
4010039	☐	☐	☐	4030035	☐	☐	☐	4040001	☐	☐	☐
4010013	☐	☐	☐	4030005	☐	☐	☐	4030033	☐	☐	☐
4010014	☐	☐	☐	4030008	☐	☐	☐	4030032	☐	☐	☐
4010015	☐	☐	☐	4030009	☐	☐	☐	4030043	☐	☐	☐
4010030	☐	☐	☐	4010029	☐	☐	☐	4030044	☐	☐	☐
4010012	☐	☐	☐	4030012	☐	☐	☐	4030045	☐	☐	☐
4010017	☐	☐	☐	4030010	☐	☐	☐	4010	☐	☐	☐
4010018	☐	☐	☐	4030013	☐	☐	☐	4015	☐	☐	☐
4010019	☐	☐	☐	4030006	☐	☐	☐	4020	☐	☐	☐
4010020	☐	☐	☐	4010026	☐	☐	☐	4025	☐	☐	☐
4010004	☐	☐	☐	4010058	☐	☐	☐	4030	☐	☐	☐
4010005	☐	☐	☐	4030017	☐	☐	☐	4035	☐	☐	☐
4010006	☐	☐	☐	4030015	☐	☐	☐	4040	☐	☐	☐
4010021	☐	☐	☐	4010028	☐	☐	☐	4045	☐	☐	☐
4010023	☐	☐	☐	4030014	☐	☐	☐	4050	☐	☐	☐
4020001	☐	☐	☐	4030018	☐	☐	☐	4055	☐	☐	☐
4010022	☐	☐	☐	4010056	☐	☐	☐		☐	☐	☐
4020002	☐	☐	☐	4030022	☐	☐	☐		☐	☐	☐

County of Sacramento ● Environmental Management Department ● Environmental Compliance Division
11080 White Rock Rd., Ste. 200 • Rancho Cordova, CA 95670
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RETURN TO COMPLIANCE STATEMENT

Corrective Action Statements: